



Local. Renewable. Ours.

Update on performance and possible  
service to Mendocino County

September 20, 2016

# Community Choice in California

## Operating in 2016

- MCE Clean Energy
- Sonoma Clean Power
- Lancaster Choice Energy
- CleanPowerSF
- Peninsula Clean Energy

## Coming in 2017

- Silicon Valley Clean Energy

PG&E estimates 40-50% of load will be served by CCAs in 2030



## First Two Years: Participation

- All eligible cities participating
- 88% customer participation (population = 450,000)

## First Two Years: Environmental Performance

- 48% reduction in greenhouse gas emissions
- Contracted for up to 12.5 MW “floating solar” in Sonoma County
- Contracted for 3 MW of privately-built ProFIT solar (Cloverdale, Petaluma)
- Completed construction of 70 MW new solar (Lemoore, CA)



## First Two Years: Financial Performance

- \$62 million in customer savings
- Paid \$890,000 to net metering customers for excess power
- Paid off all debt four years ahead of plan
- Reset rates to ensure 2% bill savings July 1, 2016 despite large exit fee increase from PG&E
- Established approximately \$20 million in reserves (actual amount still subject to close-out of fiscal year)

## Partnership with SCTA/RCPA

Electric vehicles with smart charging and local renewables

- Schools
- Park-n-rides
- Downtown garages
- Private Employers
- Transportation hubs



## Proposed Joint Powers Agreement Revisions

1. Combines two existing committees into one “Community Advisory Committee”
2. Clarifies purposes of SCPA
3. Adjusts power contracting process to avoid need for long-standing ad hoc committee
4. Establishes an emergency rate-setting authority
5. Requires SCPA Board members to be elected officials
6. Gives Board discretion about how many board seats to offer any new region outside Sonoma County

## Update on Service to Mendocino

- Mendocino first requested service in 2013
- Staff urged delays in considering expansion until all Sonoma County operations were tested and proven
- SCPA Board began discussing Mendocino in summer of 2015 and adopted a policy governing the process for expansion in December 2015
- Presentations throughout Mendocino County in first half of 2016

## Update on Service to Mendocino

- SCPA Board voted to offer service to Mendocino on July 7, 2016, with these conditions:
  - a) Passage of JPA update to allow Board to offer fewer board seats to non-Sonoma County jurisdictions;
  - b) Passage of Mendocino jurisdiction of statutorily required resolutions and ordinances; and
  - c) Adoption by SCPA Board of resolution required by JPA to accept Mendocino jurisdictions as participants

	Annual Energy Use (kWh)	Voting Shares (Current)	Voting Shares (With All Mendocino)
CLOVERDALE	37,537,769	1	1
COTATI	33,051,134	1	1
PETALUMA	356,047,033	13	11
ROHNERT PARK	206,884,365	8	7
SANTA ROSA	895,830,982	33	29
SEBASTOPOL	45,381,441	2	1
SONOMA	69,071,078	3	2
UNINCORP. SONOMA	949,469,086	35	30
WINDSOR	101,875,412	4	3
<b>SONOMA TOTAL</b>	<b>2,695,291,368</b>	<b>100</b>	
FT BRAGG, WILLITS, PT ARENA	89,795,654		3
UNINCORP. MENDOCINO	360,437,206		12
<b>MENDOCINO TOTAL</b>	<b>450,232,860</b>		
<b>SO.+MENDO. TOTAL</b>	<b>3,145,524,228</b>		<b>100</b>

## Update on Service to Mendocino

- Would expand SCP load served by 19%
- Service would begin June 1, 2017 if the SCPA Board authorizes services at the October 13 board meeting
- Costs associated with the new service would be covered by delaying incentive-based programs in Mendocino for 1 year
- Long-term impact of expansion is forecast to provide a very small reduction in rates of about 0.5% for existing customers

